

Hydro Place. 500 Columbus Drive. P.O. Box 12400. St. John's. NL Canada A1B 4K7 t. 709.737.1400 f. 709.737.1800 www.nlh.nl.ca

June 23, 2021

Board of Commissioners of Public Utilities **Prince Charles Building** 120 Torbay Road, P.O. Box 21040 St. John's, NL A1A 5B2

Ms. Cheryl Blundon Attention:

Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

Newfoundland and Labrador Hydro's Application for July 1, 2021 Customer Rates Re:

Section 16 of Newfoundland and Labrador Hydro's ("Hydro") Rules and Regulations, Policies for Automatic Rate Changes, requires Hydro to adjust its rates as Newfoundland Power Inc. ("Newfoundland Power") changes its rates. On June 10, 2021, Newfoundland Power filed an application with the Board of Commissioners of Public Utilities ("Board") proposing changes to the rates Newfoundland Power uses to bill its customers.

Although the Board has not yet approved Newfoundland Power's application, due to the compressed timeline for the implementation of customer rates effective July 1, 2021 and to allow for opportunity to review, Hydro is filing its application herein assuming the approval of Newfoundland Power's application. Hydro's application also assumes receipt of a further directive from government deferring the 2007 diesel customer rate increase as has been the case for the past 14 years. In the event that the direction is not forthcoming, Hydro will file a revised application reflecting the additional rate change as directed in Order in Council 2020-105, in advance of July 1, 2021.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh

Senior Legal Counsel, Regulatory

SAW/kd

ecc: **Board of Commissioners of Public Utilities**

> Jacqui Glynn PUB Official Email

Newfoundland Power Kelly C. Hopkins

Dominic J. Foley Regulatory Email

Consumer Advocate

Dennis M. Browne, Q.C., Browne Fitzgerald Morgan & Avis Stephen F. Fitzgerald, Browne Fitzgerald Morgan & Avis Sarah G. Fitzgerald, Browne Fitzgerald Morgan & Avis Bernice Bailey, Browne Fitzgerald Morgan & Avis Bernard Coffey, Q.C.

Industrial Customer Group

Paul L. Coxworthy, Stewart McKelvey Denis J. Fleming, Cox & Palmer Dean A. Porter, Poole Althouse

Praxair Canada Inc.

Sheryl E. Nisenbaum Peter Strong

Teck Resources Limited

Shawn Kinsella



Application for July 1, 2021 Customer Rates

June 23, 2021



IN THE MATTER OF the *Electrical Power Control Act,* SNL 1994, Chapter E-5.1 (the "*EPCA*") and the *Public Utilities Act,* RSNL 1990, Chapter P-47 (the "*Act*"), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro ("Hydro") pursuant to Subsection 70(1) of the Act for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power customer rates.

To: The Board of Commissioners of Public Utilities ("Board")

THE APPLICATION OF HYDRO STATES THAT:

A. Background

- 1. Hydro is a corporation continued and existing under the *Hydro Corporation Act, 2007* is a public utility within the meaning of the *Act*, and is subject to the provisions of the *EPCA*.
- 2. Under the *Act*, the Board has the general supervision of public utilities and requires that a public utility submit, for the approval of the Board, the rates, tolls, and charges for the service provided by the public utility and the rules and regulations that relate to that service.
- 3. Subsection 70(1) of the *Act* provides that a public utility shall not charge, demand, collect, or receive compensation for a service performed by it until the Board has approved a schedule of rates, tolls, and charges for the services provided by the public utility.
- 4. In Board Order No. P.U. 32(2019), the Board approved the rates to be effective for all electrical consumption on or after October 1, 2019 for Hydro's Island Interconnected Customers (rate Classes 1.1, 1.1S, 1.3, 2.1, 2.3, 2.4 and 4.1) and Isolated Rural Customers (rate Classes 1.2D, 1.2DS, 2.1D, 2.2D and 4.1D).

- 5. Section 16 of Hydro's Schedule of Rates, Rules and Regulations, *Policies for Automatic Rate Changes*, requires the following:
 - (i) As Newfoundland Power changes its rates, Hydro will automatically adjust all Hydro Rural rates on the Island Interconnected System and the L'Anse au Loup System such that these customers pay the same rates as Newfoundland Power customers;
 - (ii) Rates for the Burgeo School and Library will increase or decrease by the average rate of change granted to Newfoundland Power from time to time, excluding: Newfoundland Power's changes for the July 1st Municipal Tax and Rate Stabilization adjustments and any fuel rider adjustments;
 - (iii) Isolated Rural Domestic customers, excluding government departments, pay the same rates as Newfoundland Power for the basic customer charge and First Block consumption (outlined in Rate 1.2D). Rates charged for consumption above this block will be automatically adjusted by the average rate of change granted Newfoundland Power;
 - (iv) Rates for Isolated Rural General Service customers, excluding government departments, will increase or decrease by the average rate of change granted Newfoundland Power from time to time; and
 - (v) As Newfoundland Power changes its rates, Hydro will automatically adjust Rural Isolated street and area lighting rates, excluding those for government departments, such that these rates are the same as charged Newfoundland Power customers.

B. Flow Through of Newfoundland Power Rates

- On June 10, 2021, Newfoundland Power filed an application with the Board proposing changes to the rates Newfoundland Power uses to bill its customers that reflect updated Rate Stabilization Adjustments and the conclusion of the 2017 GRA Cost Recovery Adjustment, among other things.
- 7. In accordance with Section 16 of Hydro's Schedule of Rates, Rules and Regulations, *Policies for Automatic Rate Changes*, to derive revised rates to apply to Hydro's rate classes, Hydro has applied the same rate as Newfoundland Power or applied percent increases by class proposed

by Newfoundland Power as the case may be. Hydro is proposing to apply the following, effective July 1, 2021:

- (i) An adjustment to all rates on the Island Interconnected System and the L'Anse au Loup System such that these customers pay the same rates as Newfoundland Power's customers;
- (ii) An adjustment to the basic customer charge and first block energy rate to equal that proposed by Newfoundland Power, being a 2.4% increase to the 2nd block and 3rd block on the Non-Government Domestic Diesel rates:
- (iii) A 2.4% increase to the Non-Government General Service 0-10 kW rate (Rate 2.1D); and
- (iv) A 2.4% increase to the Non-Government General Service 10-100 kW rate (Rate 2.2D).
- 8. Schedule 1 to this application provides the calculations of the proposed Isolated System rates reflecting the proposed rate change by class reflected in Newfoundland Power's application.
- 9. Hydro proposes to implement new rates, as provided in Schedule 2, to become effective July 1, 2021 for Hydro's Island Interconnected customers (rate Classes 1.1, 1.1S, 2.1, 2.3, 2.4, and 4.1), excluding the Burgeo School & Library, and Isolated Rural customers (rate Classes 1.2D, 1.2DS, 2.1D, 2.2D, and 4.1D) excluding government departments.
- 10. The proposed rates are in accordance with the *Policies for Automatic Rate Changes* in Hydro's Schedule of Rates, Rules and Regulations provided in Section 16.

C. Deferred Diesel Increase

In Order in Council 2020-105, government directed the Board to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Hydro such that any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers. The Board was further directed in Order in Council 2020-105 that commencing July 1, 2020, rates for those customers are to be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, OC2015-300, OC2016-104, OC2016-287,

OC2017-121, OC2017-193, OC2018-116, OC2019-166, and OC2020-105 which had previously deferred rate increases resulting from Hydro's 2007 General Rate Application.

12. Hydro's application assumes extension of the same rate deferral consistent with government practice over the past 14 years. Should government not issue a further directive which continues the deferral and provides for the charging of rates to Non-Government Rural Isolated Domestic and General Service customers of Hydro equal to equivalent rate classes of Newfoundland Power customers, Hydro will refile this application reflecting the required rate changes to Non-Government Diesel System customers in accordance with OC2020-105.

D. Newfoundland and Labrador Hydro's Requests

13. Therefore, Hydro requests that the Board approve, pursuant to Subsection 70(1) of the *Act*, rate changes applicable to Hydro's Island Interconnected, L'Anse au Loup, and Non-Government Isolated Diesel as set out in Schedule 2 to this application to become effective July 1, 2021.

DATED at St. John's in the Province of Newfoundland and Labrador this 23rd day of June, 2021.

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh

Counsel for the Applicant

Newfoundland and Labrador Hydro,

500 Columbus Drive, P.O. Box 12400

St. John's, Newfoundland and Labrador, A1B 4K7

Telephone: (709) 685-4973



Schedule 1

Calculation of Isolated System Non-Government Rates



	Current	NP	NP	Proposed
	Rates	% Change ¹	Rate Change	Rates
	October 1, 2019			July 1, 2021
	Α	В	С	D = A + C
Rate 1.2D Domestic Diesel				
Basic Customer Charge (per month)				
Not Exceeding 200 Amp Service	\$15.97		\$0.03	\$16.00
Exceeding 200 Amp Service	\$20.97		\$0.03	\$21.00
Energy				
First Block (cents per kWh)	12.203		0.317	12.520
Second Block (cents per kWh)	13.660	2.4%	0.328	13.988
Third Block (cents per kWh)	18.523	2.4%	0.445	18.968
Minimum				
Not Exceeding 200 Amp Service	\$15.97		\$0.03	\$16.00
Exceeding 200 Amp Service	\$20.97		\$0.03	\$21.00
	2			
Rate 2.1D General Service Diesel (0-10 kV Basic Customer Charge (per month)	v)			
Unmetered (per month) ³	¢11 E7		\$0.54	Ć1E 11
	\$14.57 \$22.57	2.4%	\$0.54 \$0.54	\$15.11 \$22.11
Single Phase (per month)	\$22.57	Z. 4 70	•	\$23.11
Three Phase (per month) ³	\$34.57		\$0.54	\$35.11
Energy (cents per kWh) ²	18.354	2.4%	0.440	18.794
Minimum				
Unmetered (per month) ⁴	\$14.57		\$0.54	\$15.11
Single Phase (per month) ⁴	\$22.57	2.4%	\$0.54	\$23.11
Three Phase (per month)	\$39.49	2.4%	\$0.95	\$40.44
Rate 2.2D General Service Diesel (over 10) kW) ²			
Basic Customer Charge (per month)	,,			
Unmetered (per month) ³	\$25.19		\$0.80	\$25.99
Single Phase (per month)	\$33.19	2.4%	\$0.80	\$33.99
Three Phase (per month) ³	\$45.19	2,	\$0.80	\$45.99
Demand (dollars per kW) ²	\$14.07	2.4%	\$0.34	\$14.41
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Energy (cents per kWh) ²	17.865	2.4%	0.429	18.294
Minimum				
Unmetered (per month) ⁴	\$25.19		\$0.80	\$25.99
Single Phase (per month) ⁴	\$33.19	2.4%	\$0.80	\$33.99
Three Phase (per month)	\$69.04	2.4%	\$1.66	\$70.70
Rate 4.1D Street and Area Lighting ⁵				
Mercury Vapour 250W	\$22.02		\$0.21	\$22.23
HPS 100W	\$17.89		\$0.13	\$18.02
HPS 150W	\$22.02		\$0.21	\$22.23
HPS 250W	\$30.55		\$0.36	\$30.91
HPS 400W	\$41.87		\$0.54	\$42.41
LED 100	\$16.20		\$0.08	\$16.28
LED 150	\$17.70		\$0.10	\$17.80
LED 250	\$22.68		\$0.15	\$22.83
	,		, - =-	,
LED 400	\$25.71		\$0.20	\$25.91

 $^{^{\}rm 1}$ Source: Newfoundland Power Application dated June 10, 2021, Schedule 1, Appendix C.

² Given Newfoundland Power's Rate 2.1 is for service between 0-100 kW, Hydro has applied the proposed NP Rate 2.1 increase of 2.4% to both Rate 2.1D (0-10 kW) and Rate 2.2D (over 10 kW).

³ For Rate 2.1D and 2.2D, the differential between the basic customer charge for unmetered is \$8 less than single phase and three phase is \$12 more than single phase.

⁴ Minimum monthly charges for unmetered and single phase are equal to the monthly basic customer charges.

⁵ The street lighting rates in diesel areas are the same as the street lighting rates of Newfoundland Power. The 250W MV rate equals the rate of the 150W HPS.



Schedule 2

Rate Sheets



RATE No. 1.1

DOMESTIC

Availability:

For Service on the Island Interconnected System and the L'Anse au Loup system to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer C	harge:
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Not Exceeding 200 Amp Service	\$16.00 per month
Exceeding 200 Amp Service	\$21.00 per month

Energy Charge:

All kilowatt-hours	බ 12.520 ¢ per kWh
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Minimum Monthly Charge:

Not Exceeding 200 Amp Service	. \$16.00 per month
Exceeding 200 Amp Service	. \$21.00 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.



RATE No. 1.1S

DOMESTIC - OPTIONAL

Availability:

Available upon request for Service on the Island Interconnected system and the L'Anse au Loup system to Customers served under Rate No. 1.1 Domestic Service who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate:

The Energy Charges provided for in Rate 1.1 Domestic Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing months of December through April):

Special Conditions:

- 1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
- 2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.



RATE No. 1.3

BURGEO SCHOOL AND LIBRARY

Availability:

For Service to Burgeo School and Library.

Rate:

Energy Charge:

All kilowatt-hours @ 5.862 ¢ per kWh

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.



RATE No. 2.1

GENERAL SERVICE 0 - 100 kW (110 kVA)

<u>Availability</u>¹:

For Service (excluding Domestic Service) on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is less than 100 kilowatts (110 kilovolt-amperes).

<u>Rate:</u> (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Unmetered	\$12.16 per month
Single Phase	\$20.16 per month
Three Phase	\$32.16 per month

Demand Charge:

\$9.80 per kW of billing demand in the months of December, January, February and March and \$7.30 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month in excess of 10 kW.

Energy Charge:

First 3,500 kilowatt-hours	@ 12.379 ¢ per kWh
All excess kilowatt-hours	. @ 9.386 ¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 21.265 cents per kWh plus the Basic Customer Charge, but not less than Minimum Monthly Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Minimum Monthly Charge:

Unmetered	. \$12.16 per month
Single Phase:	. \$20.16 per month
Three Phase:	. \$32.16 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.



RATE No. 2.3

GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA

Availability¹:

For Service on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is 110 kilovoltamperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

<u>Rate:</u> (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:\$49.45 per month

Demand Charge:

\$8.22 per kVA of billing demand in the months of December, January, February and March and \$5.72 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 21.265 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:



¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

RATE No. 2.4

GENERAL SERVICE 1000 kVA AND OVER

Availability¹:

For Service on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 month period ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:\$86.18 per month

Billing Demand Charge:

\$7.88 per kVA of billing demand in the months of December, January, February and March and \$5.38 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 21.265 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:



¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

RATE No. 4.1

STREET AND AREA LIGHTING SERVICE

Availability:

For Street and Area Lighting Service in the Rural Island Interconnected area and the L'Anse au Loup system, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

Mercury Vapour	Sentinel / Standard
250W (9,400 lumens)	\$22.23
High Pressure Sodium ¹	
100W (8,600 lumens)	\$18.02
150W (14,400 lumens)	22.23
250W (23,200 lumens)	30.91
400W (45,000 lumens)	42.41
Light Emitting Diode	
LED 100	\$16.28
LED 150	17.80
LED 250	22.83
LED 400	25.91

¹ For all new installation and replacements.

Special poles used exclusively for lighting service

Wood......\$6.28

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.



RATE No. 1.2D

DOMESTIC DIESEL

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Serviced premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:	\$16.00	per month
Exceeding 200 Amp Service:	\$21.00	per month

Energy Charge:

First Block (See Table Below) kilowatt-hours per month	12.520 ¢ per kWh
Second Block (See Table Below) kilowatt-hours per month@	13.988 ¢ per kWh
All kWh over 1000 kilowatt-hours per month@	18.968 ¢ per kWh

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.
First Block	1000	1000	900	900	800	800	700	700	700	800	900	1000
Second Block	0	0	100	100	200	200	300	300	300	200	100	0

Minimum Monthly Charge	\$16.00
Fxceeding 200 Amp Service:	\$21.00

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate** does not include the Harmonized Sales tax (HST) which applies to electricity bills.



RATE No. 1.2DS

DOMESTIC DIESEL (Non-Government First Block) - OPTIONAL

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments), available upon request for Service to Customers served under Rate 1.2 Domestic Diesel Service (First Block consumption only) who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate:

The Energy Charges provided for in Rate No. 1.2D Domestic Diesel Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing months of December through April):

Special Conditions:

- 1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
- 2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.



RATE No. 2.1D

GENERAL SERVICE DIESEL 0-10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge

Single Phase:		\$15.11 per month \$23.11 per month \$35.11 per month
Energy Charge:		333.11 per month
Minimum Monthly Charge: U	nmetered	\$15.11
Sing	gle Phase	\$23.11
Thre	ee Phase	\$40.44

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate** does not include the Harmonized Sales tax (HST) which applies to electricity bills.



RATE No. 2.2D

GENERAL SERVICE DIESEL OVER 10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Unmetered:	\$25.99 per month
Single Phase:	\$33.99 per month
Three Phase:	
	·

Demand Charge:

Energy Charge:

All kilowatt-hours	
Minimum Monthly Charge: Unmetered	\$25.99
Single Phase	
Three Phase	\$70.70

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:



RATE No. 4.1D

STREET AND AREA LIGHTING SERVICE DIESEL

Availability:

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

Mercury Vapour	Sentinel / Standard
250W (9,400 lumens)	\$22.23
High Pressure Sodium ¹	
100W (8,600 lumens)	\$18.02
150W (14,400 lumens)	22.23
250W (23,200 lumens)	30.91
400W (45,000 lumens)	42.41
Light Emitting Diode	
LED 100	\$16.28
LED 150	17.80
LED 250	22.83
LED 400	25.91
LED 400	25.91

¹ For all new installation and replacements.

Special poles used exclusively for lighting service

Wood......\$6.28

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.





Affidavit



IN THE MATTER OF the Electrical Power Control Act, SNL 1994, Chapter E-5.1 (the "EPCA") and the Public Utilities Act, RSNL 1990, Chapter P-47 (the "Act"), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro ("Hydro") pursuant to Subsection 70(1) of the *Act* for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power customer rates.

AFFIDAVIT

I, Kevin Fagan, of St. John's in the Province of Newfoundland and Labrador, make oath and say as follows:

- I am Vice President, Regulatory Affairs and Customer Service for Newfoundland and Labrador Hydro, the Applicant named in the attached application.
- 2. I have read and understand the foregoing application.
- 3. To the best of my knowledge, information, and belief, all of the matters, facts, and things set out in this application are true.

SWORN at St. John's in the Province of Newfoundland and Labrador this 23rd day of June, 2021 before me:

Barrister - Newfoundland and Labrador

Kevin Fagan